



No.CTL/DEB/17-18/Noting Certificate 07th November, 2017

To Whomsoever It May Concern,

CERTIFICATE FOR RECEIPT AND NOTING OF INFORMATION

[Pursuant to Regulation 52(5) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015]

We, Catalyst Trusteeship Limited ("Debenture Trustee") hereby confirm that we have received and noted the information, as specified under regulation 52(4) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015 ("Regulations"), provided to us by NTPC-SAIL Power Company Limited ("the Company") for the Half year ended September 30, 2017.

This Certificate is being issued pursuant to the requirements of regulation 52(5) of the aforesaid Regulations, for onward submission to Stock Exchange(s) by the Company.

For Catalyst Trusteeship Limited

Authorised Signatory

Encl: Results submitted by Company





एनटीपीसी-सेल पावर कम्पनी लिमिटेड

(एनटीपीसी और संज का संयुक्त सपक्रम)

कंन्द्रीय कार्यालय GORPORATE CENTRE

NTPC-SAIL POWER COMPANY LIMITED

(A Joint Venture of NTPC Ltd & SAIL)

To.
Catalyst Trusteeship Limited
Office no. 213, 2nd floor,
Naurang House,
21 Kasturba Gandhi Marg
New Delhi-110001

Date: 06.11.2017

<u>Sub: Half yearly communication pursuant to regulation 52(5) of the SEBI (listing Obligations & Disclosure Requirements) Regulations, 2015</u>

Dear Sir.

With reference to the captioned subject matter, the company has issued non-convertible debentures aggregating to Rs.500 crores. As required, under regulation 52(5) of the debt listing agreement we furnish the below details of the aforesaid NCDs for the half year ended on 30th Sep 2017.

Details Required	Information provided hereunder
Credit Rating	CARE AA; Stable IND AA/Stable
Asset Cover Available	100%
Debt-Equity ratio	(),47
Previous due date for the payment of interest/principal and whether the same has been paid or not	Not applicable
Next due date for the payment of interest/principal	11.07.2018
Debt service coverage ratio	
Interest service coverage ratio	12.33
Outstanding redeemable preference shares(Quantity & value)	Not applicable
Capital redemption reserve/ Debenture redemption reserve	₹ 32 erore
Net worth	₹ 2,17,073.65 lakhs
Net profit after tax	₹ 19,683.70 lakhs
Earning per share	2.01

Request you to take note of the above details & issue a certificate as per sub regulation 52(5) of the SEBI (Listing Obligations & Disclosure Requirements) Regulations 2015.

Thanking You,
Yours Truly,

For NTPC-SAIL Power Company Limited

S.R. Mahapatra

comme ray or co.

CHARTERED ACCOUNTANTS

/va-/ IV, Ansai Unamper - II

6, Bhikaji Cama Place

New Delhi - 110 066 India

Phone : 26195564, 26193870

Mobile : 9313829732

E-mail : allahabad@amitrayco.com

Website: www.amitrayco.com

Ref. No.....

Date......

LIMITED REVIEW REPORT

To the Board of Directors of NTPC-SAIL Power Company Limited

We have reviewed the accompanying statements of Unaudited Financial Results of NTPC-SAIL Power Company Limited (the 'Company') for the six months period ended 30 September, 2017 (the 'Statement'). This Statement has been prepared by the Company pursuant to the requirements of Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the Regulations) read with circular No. CIR/CFD/FAC/62/2016 dated 5th July, 2016 and CIR/IMD/DF1/69/2016 dated 10th August, 2016.

The preparation of the Statement in accordance with recognition and measurement principal laid down in Indian Accounting Standard 34 ('Ind AS 34') "Interim Financial Reporting", specified under section 133 of the Companies Act, 2013 read with relevant rules of Companies (Indian Accounting Standards) Rules, 2015 and SEBI Circulars No. CIR/CFD/FAC/62/2016 dated 5th July, 2016, CIR/IMD/DF1/69/2016 dated 10th August, 2016 is the responsibility of the Company's management and has been approved by the Board of Directors of the Company in its meeting held on 06.11.2017 Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedure applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Conclusion

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement of unaudited financial results for the six months period ended 30th September, 2017 prepared in accordance with recognition and measurement principal laid down in the applicable Indian Accounting Standards ('Ind AS'), specified under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognized accounting practice and polices has not disclosed the information required to be disclosed in term of Regulation 52 of the Listing Regulations including the manner in which it is to be disclosed, or that it contains any material misstatement.

For Amit Ray & Co Chartered Accountants ERN -000483C

Pradeep Mukberjee

Partner

Membership No.-070693

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Place: New Delhi Date: 06.11, 2017

NTPC SAIL POWER COMPANY LIMITED

COPPORATE OFFICE: 4TH FLOOR NBCC TOWER, 15 BHIKAJI CAMA PLACE NEW DELHI-110066 CIN-U74899DL1999PLC098274, Website: www.nspcl.co.in Email: bonds_section@nspcl.co.in STATEMENT OF FINANCIAL RESULTS FOR THE HALF YEAR ENDED 30.09.2017

S.No.		samininterferie a construir (Color State Color State Color State Color State Color State Color State Color Sta		(K in Lakhs excep	
and,	Particulars	Six Months	Six Months	Year to Date	Year Ended
		Ended	Ended	Figures Ended	91.03,2017
Para Marandana		30,09,2017 Unaudited	30,09,2016 Unaudited	30,09,2017 Unaudited	Audited
inaniburpopinya yiyol		Villanitan	Ousonited	Vijavujited	Vacaitan
an anticorporation to pro-	Revenue from Operations	131,653.49	116,655.62	131,653.49	252,631,01
l Managaran	Other Income	2,142.80	2,863.99	2,142.80	10,409.40
	Total Revenue[I+II]	133,796.29	119,519.61	199,796.29	263,040.41
V	Expenses				
yahiiingsaas	Fuel Cost	73,058,89	59,020.96	79,058,83	130,741,19
v-024/03/24090	Employees benefits exps	8,647.07	7,154.24	8,647.07	16,351.73
مرمدونت ددد	Finance Costs	2,470.63	4,123.92	2,470.63	7,651.67
1997 CONGRAGO	Depreciation, amortization and impairement expense	7,007.64	7,182.46	7,007.64	14,720,01
nderezolasymuch	Generation, administration & other expenses	22,227.88	22,279.91	22,227.88	50,015,67
enderman.	Total Expenses	113,412.05	99,761.49	113,412.05	219,480.27
_	Profit Before Tax (III-IV)	20,384.23	19,758.12	20,384.23	49,560.14
1	Tax expense				
	Current Tax				
manness and a	Current year	4,406.95	3,881.54	4,406.95	8,816,98
ne se di	Earlier years	(12.28)	(8.00)	(12.28)	(00.8)
	Deferred tax (asset)/liability	(1,276,89)	(1,135.65)	(1,276.89)	(1,058.11)
	Less : MAT crédit available	(2,417.25)	(1,599.40)	(2,417.25)	(3,077.51)
	Net Tax Expense	700.53	1,138.49	700.53	4,673.36
11	Profit for the year (V-VI)	19,683.70	18,619.63	19,683.70	38,886.78
III (Other Comprehensive Income (Net of Tax)				
	Items that will not be classified to Profit & Loss	66.79	Α,	66.79	208.48
(Total comprehensive income for the period	19,616.91	18,619.63	19,616.92	38,678.30
	Expenditure during construction period (net)	2,104.41	495.41	2,104.41	2,242.02
	Earning Per Equity Share (Par value ₹ 10/- each)				
	Basic and Diluted (in ₹)	2.01	1.90	2.01	3.97
	The state of the s				



Delance Sheet as at 30th September 2017

Particulars	As at	₹ in Lakhs As at
	20,09,2017	31,03,2017
A S C R P C	Unaudited	Audited
(1) Non - current assets		
(a) Property, plant and equipment	161,651.66	168,607.6
(b) Capital Work in progress	26.622.03	22.036.7
(c) Intengible Assets		oo ioonaan reesiaanii aaaa aa ahaa ka k
(d) Intangible assets under development	0.46	erakilakili seperaparan menangan meneraki seria. S
(e) Financial assets	rinni maarinin ka	et is annices and an annices of the control of the
(I) Investments	2,461,69	gegyeggegen en de stadistic en
(ii) Trade receivables	ransanan salah pengangan pengangan salah sal sa	getgesteren von von eine geben de stelle geben de seine von von von de seine geben. Il
(III) Loans	1,602.23	1,342.9
(IV) Others	26,369,03	25,508,4
(f) Other non - current assets	1,729.57	2,992.7
	230,616,93	220,260.8
(2) Current assets		
(a) Inventories (b) Financial assets	2,455,06	13,953,49
(I) Investment	W A A A B	
(ii) Trade receivables	7,394.25	7,114.6
(III) Cash and cash equivalents	4,817,89	514.37
(iv) Bank Balances other than (iii)	762.22 **********************************	38,002.07
(V) Loans	66,823.77 509.07	709.88 709.88
(vi) Others financial Assets		12,679.98
(c) Current tax assets (net)	on on the second contract of the second contr	N. 31.
(d) Other current assets	22,540.44	19,591.90
	122,841.47	92,566.27

Total Assets	353,458.40	312,827.08
EQUITY AND LIABILITIES	1-	
QUITY		**************************************
(a) Equity share capital	98,050.01	98,050,01
(b) Other equity	119,023.64	99,301,14
	217,073.65	197,351.15
ABILITIES		
) Non - current liabilities		
(a) Financial liabilities		
(I) Borrowings	83,631.97	53,976.27
(ii) Trade Payables		
(III) Other financial liabilities	4,247.29	3,035.95
(b) Provisions	3,299.20	3,588.16
(c) Deferred tax liabilities (net)	5,659.20	9,353.34
(d) Other non-current liabilities	3,651.90	3,502.25
	100,489.56	73,455.97
Current liabilities		
(a) Financial liabilities		
(i) Borrowings	17,463.43	23,147.32
(ii) Trade payables	6,089.36	7,842.71
(III) Other financial liabilities	6,423.23	8,549.59
(b) Other current liabilities	1,339.94	333.43
(c) Provisions	4,171.52	1,836.93
(d) Current Tax Llabilities	407.71	309.98
	35,895.19	42,019.96
Total Equity & Liabilities	353,458.40	312,827.08
Contingent Liability	7,308.18	7,309.12



Notes

- The results for the half year ended September 30,2017 has been reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 06.11.2017.
- The company has adopted Indian Accounting Standard("Ind AS") with effect from April 1, 2016 and accordingly these financial results have been prepared in accordance with the recognition and measurement principles stated therein prescribed under section 133 of the Companies Act 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable. Financial results for all the period presented have been prepared in accordance with the recognition and measurement principles of Ind AS.
- In case of Bhilai PP-III unit, Carpet Coal to the tune of 30,000 MT has been utilised and consumed. The same has been accounted for at zero value while booking the consumption. Corresponding value will be charged to consumption when the replenishment of carpet coal will be done. This has resulted in an inflation of profit by ₹ 754 Lakhs, for the current half year period ending 30th September 2017.
- Pursuant to the requirement of Regulation 52 of Security & Exchange Board of India (Listing Obligation & Disclosure Requirements), Regulations 2015, the Financial results for the half year ended September 30, 2017 of the Company have been subjected to a "Limited Review" by the Statutory Auditors of the Company.
- Earning Per Share for the half year ended September 30,2017 and September 30, 2016 have been calculated for six months and not annualised.
- 6 Net worth as on September 30, 2017 is ₹ 2,17,073.65 lakhs (as on September 30, 2016 is ₹ 1,95,339.80 lakhs and as on March 31, 2017 is ₹ 1,97,351.15 lakhs).
- The Company has issued on 11th July 2017, 7.72% Secured, Non-Convertible, Redeemable, Fully Paid-Up Bonds of ₹ 50,000 Lakhs in the nature of Debentures (Bonds). The Bonds are listed on BSE Limited.
- 8 Ratios
- a) Debt Service Coverage Ratio for the half year ended on September 30, 2017 is 1.00 (as on September 30, 2016 is 3.59 and as on March 31, 2017 is 2.16).
- b) Debt-Equity ratio as on September 30, 2017 is 0.47 (as on September 30, 2016 is 0.43 and as on March 31, 2017 is 0.39).
- c) Interest Service Coverage Ratio for the half year ended on September 30, 2017 is 12.33 (as on September 30, 2016 is 8.59 and as on March 31, 2017 is 9.55).

Formula for computation of ratios are as follows:

i. Debt Equity Ratio = Debt /Equity . Where Equity equals to Equity Share Capital and Reserves & Surplus.

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- II. Debt Service Coverage Ratio = (Earning before Interest, Depreciation, Tax and Exceptional Items/(Interest net of transferred to expenditure during construction+Pricipal Repayments).
- III. Interest Service Coverage Ratio = [Earning before Interest, Depreciation, Tax and Exceptional Items/(Interest net of transferred to expenditure during construction).
- 9 Segment Results as per Ind AS 108 has been disclosed along with Interim Financial Statements prepared (for the Half-Year Period ending 30th September 2017) in accordance with Ind AS 34.

For Amit Ray & Co.

Chartered Accountants

Firm Registration Number: 009483RA)

Pradeep Mukherjee

Partner

M.No. 070693

For and on behalf of Board of Directors of For NTPC SAIL POWER COMPANY LTD.

Director : Sudhir

DIN- 05135780

Director- Tej Veer Singh

DIN-06424792

Place: New Delhi Dated: 06.11,2017

Disclosure as per Ind AS 108 on 'Operating segments'

A. General Information

The Company has two reportable segments, as described below, based on the risk and reward and regulatory authority associated with the sale of power.

The following summary describes the operations in each of the Company's reportable segments:

i) Generation of energy from PP-III: Generation and sale of energy to SAIL & State Power Utilities in respect of PP-III power project

Information regarding the results of each reportable segment is included below. Segment profit is used to measure performance as management believes that such information is the most relevant in ii) Generation of energy from PP-II: Generation and sale of energy to SAIL in respect of PP-II power projects

B. Information about reportable segments and reconciliations to amounts reflected in the financial statements

evaluating the results of certain segments relative to other entities that operate within these industries.

Doution	Generation of	in of energy from PP-III	m PP-III	Generali	Ceneration of energy from PP. II	11 dd E		7 - A - C	
r at thurst s	30.09.2017		30.09.2016	30.09.2017	31.63.7817	25 60 70 E	10003017	21 02 1021	100 00 mm
Segment revenue						TO WAR AND THE PARTY OF THE PAR		34.00.com.sc	
Sale of energy	73,547.85	134,781.00	70,400.87	58,105,64	117.850.01	46.254.76	67 E59 1E2	150 623 037	2 2 A ASS. A.D.
Other income	81.29	267.43	78.82	473.10	619.48	101	55.4.20	10 788	19
	73,629,14	135,048,43	70,479.68	58,578,74	118,459,49	46,436.53	32.227.89	253 587 63	11691601
Unallocated corporate interest and other income	-	+			1	,	04.886.1	68 CZS 68	2.503.43
Total							133,796,20	14.040.41	19615611

Segment result	23,256.96	47,584.54	30,245.24	6,387.12	8,344.63	6,134.87	878	55.929.17	363821
Unallocated corporate Results	,	1	•	1	•	•	188.4	370001	(5.313.68)
Interest expenses	1,960.98	5,961.75	2,919.77	498.06	1,102.37	364.65	2,459.04	27 FS6 1	C# 787 E
Unallocated corporate Interest expenses		,	-	(T.	1	8	S\$1.55	88
Depreciation and amortization	6,842.96	13,575.10	6.790.61	164.67	1,144,91	391.86	19,100,1	14,725.61	7,82.46
Income Tax	1	+ 10	,	,	i i		1977.42	573575	274.14
Deferred Tax	-	-	1	-	1	-	(3.275.89)	(1.058.11)	(1,135,65)
Profit after tax	•	•			enoisu:		19,683.71	38,886,78	18,619,64
THE PROPERTY OF THE PROPERTY O									表面是確認
Particulars	Generation of	on of energy from PP-III	m PP-III	Generati	Generation of energy from PP-11	e PP-II		1001	
**************************************	30 Sept 2017	31 Mar 2017	30 Sept 2016	30 Sept 2017	31 Mar 2017	30 Sept 2016	CSC MASS	31 M= 2017	8 Sept 2016
Segment assets	177,017.03	179,206.01	186,020.60	45,692.99	47.367.68	45,678.89	222,719.02	226.573.69	21,58,68
Unallocated corporate and other assets					******		82,586.46	ST ISSIX	12.00.00
Total assets	177,017.03	179,206.01	186,020.60	45,692.99	47.367.68	45,678.09	306.296.48	28 994 ST	W1.85.20
Sermant linhilities	13 151 55	62.505.0	70 007 9	\$7 020 3	0 6 7 1	i de la companya de l			4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Contract naturates	23,101.00	7,404.02	40.00	10 707°C	2,516.10	3,325.8	7 1716	24.1.62.18	
Unallocated corporate and other liabilities					No casto		115,620.21	98,022.03	I RETTENI
Total liabilities	13,161.66	9,404.62	5,430.84	5,262.64	5,318.16	5,523,17	134,044.51	112,744.81	\$218,121
- THE PROPERTY AND ASSESSMENT OF THE PROPERTY AND ASSESSMENT OF THE PROPERTY O									10 S. F. C. C.
Non-cash expenses other than depreciation	521.37	4,164.83	3,207.90	+	0.48	•	521.37	4.165 MAX	

Note:

i) Segment unallocated corporate Assets and Liabilities does not include, assets and liabilities relating to expansion projects, viz Rocakela 1x 250 MW & Dungapur 2x 20 MW.

ii) The Company has not disclosed geographical segments as operations of the company are mainly carried out within the country.